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Optimization of formulation for surrogate fuels for diesel–biodiesel mixtures

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Abstract. Alternative or surrogate fuel is a carburant made up of a reduced number of constituents that emulate the characteristics and performance of a target fuel which may contain more than a thousand compounds. In order to overcome the composition complexity and permit the simulation of kinetic models, an optimization of the surrogate fuel composition is necessary to reproduce physical and chemical properties of a target fuel. The main objective of the present research is to optimize a formulation for an alternative fuel that emulates a target fossil diesel (B0), and an obtained biodiesel (B100) from a transesterification of cooking vegetable oil. To enhance the application of biodiesel as an alternative solution to depleting fossil fuel, mixtures of diesel and several percentages of biofuel are also considered as target fuels, considering 5%, 10%, 20%, 50% and 80% of biodiesel, denoted respectively: B5, B10, B20, B50 and B80. The target properties considered in this work are the density at 15 °C, the viscosity at 40 °C and the cetane number using a palette of 18 components selected from previous works. The numerical method of the Generalized Reduced Gradient (GRG) is used to optimize the defined objective function. The results obtained showed that the optimized surrogates for fossil diesel, biodiesel and their blending agree well with target properties and all the optimized alternatives are composed of only the same three constituents, namely: 1-methylnaphthalene, isocetane and n-eicosane.

Keywords. Surrogate fuel, Formulation optimization, Diesel, Biodiesel, Target properties.

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1. Introduction

The concept of green fuel that contributes to the protection of the environment emerged in the United States in the early 1980s. Chemical models for com-

mon fuel combustion must be established in order to improve fuel formulation. However, due to the complexities of the composition of these fuels, having kinetic models that include all of the compounds is nearly impossible. Several research groups have attempted to create similar fuel mixtures with a smaller number of constituents from the most organic groups found in fuels (alkanes, isoalkanes,

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cycloalkanes, aromatics, etc.) [1–3]. Alternative fuels should replicate a specific set of physico-chemical properties [4], allowing for a deeper comprehension of the primary effects of fuel formulation and their properties on combustion performances and gas emission when used in an internal combustion engine [5].

It is important to underline that the basic constituents of diesel, as well as their composition, are not constant, since several variables such as the place of origin of the source of crude oil, the refining operations, the standards adopted and even the season, and so on, may cause difference in the composition of the fuel, making it difficult to understand the engine's overall emissions mechanism [6]. Many research reports in literature concern the optimization of surrogate formulations to emulate fossil diesel by using several selected properties including cetane number, density, calorific value, viscosity, distillation curve, boiling point, lower heating value (LHV), etc. [3,6–8].

To reproduce the cetane number of fossil diesel, *n*-heptane was the typical single-component surrogate which was mostly used [9]. As a two-component surrogate, *n*-decane and *a*-methyl*n*aphthalene showed a great agreement with a real fossil diesel fuel on ignition and emission characteristics [10].

Chen *et al.* [9] used iso-hexadecane and *n*-dodecane as a surrogate for real Fischer–Tropsch diesel by trying to reproduce its combustion-related physico-chemical properties and a skeletal oxidation model was developed to validate the ignition behavior.

Szymkowicz and Benajes [11] proposed a four-component surrogate that represented the primary four hydrocarbon classes of diesel fuel: normal-alkanes, isoalkanes, cycloalkanes and aromatics, it included *n*-hexadecane, heptamethylnonane, decahydronaphthalene, to represent the four classes respectively.

Sun *et al.* [12] used a four-component surrogate to develop a diesel combustion mechanism that was validated with experiment ignition delay time in shock tube, counter-flow configuration and marine engine.

Also, biofuels are considered a promising alternative to fossil fuels, either used in the pure form or in mixtures with ordinary fuels, in the context of large scale distribution. Biodiesel is usually used

in mixtures to replace fossil diesel, especially if this biodiesel is second and third generation. Indeed, one of the most widely used second-generation biodiesel production method is the alcoholic transesterification of vegetable frying oils in order to recover this harmful waste from degrading the environment.

Several works have tried to optimize the operating conditions of this process, such as the temperature, the quantity and type of catalyst and the alcohol/oil ratio [13,14]. Recent progress in this field has seen the use of nano-CaO catalyst [15,16] and constant improvement in the green character of this production for the elimination of the co-product of the reaction, glycerol [17].

In fact, biodiesel is composed mainly of alkyl esters and contains less carbon than in diesel fuel, with 77.2 and 87% by weight, respectively, resulting in much less carbon-based emissions by biodiesel-powered engines, compared to those powered by diesel. Graboski and McCormick [8] investigated the efficiency and emissions of a diesel engine fueled by fossil diesel, biodiesel and several blends of diesel mixed with biodiesel at 10%, 20%, 30%, 50%, versus base diesel. The results showed that biodiesel–diesel mixtures reduced carbon monoxide, hydrocarbons, smoke, and polyaromatic hydrocarbon (PAH) emissions.

Research is increasingly focused on the formulation of fuels with the objective of reproducing the physical and chemical properties with a minimum of simple compounds that must be easy to handle experimentally [18].

Several fuels have been successfully imitated: diesel, gasoline, jet fuel as well as biofuels [1,19,20] and their usual blends with fossil fuels, such as gasoline–bioethanol and diesel–biodiesel [19,21]. However, little work has focused on diesel–biodiesel blends over a wide range of blended percentages. The number of compounds in each proposed surrogate varied each time, ranging from two to twelve [1,3,18]. The chemical nature of surrogates also varied depending on the studied target fuel or studied blends and generally consists of *n*-alkane, isoalkanes, aromatics and cycloalkanes [18,22]. For the surrogates that emulate biofuels and their blends with fossil fuels, in addition to these hydrocarbons, esters and oxygenates have often been used [19,21] and proposed alternatives varied usually in number and nature of components.

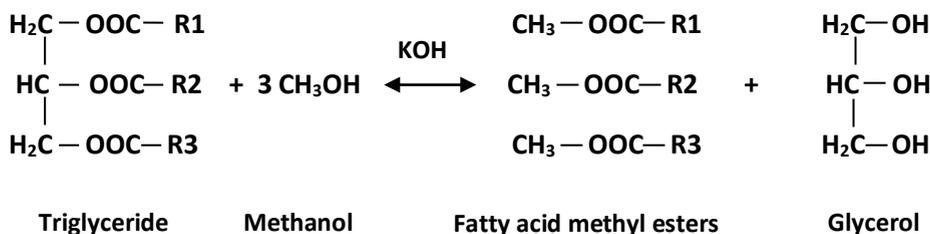


Figure 1. Transesterification reaction scheme.

In order to reproduce a fossil diesel in mixtures at different proportions with biodiesel, which was prepared by a transesterification reaction of local cooking oil wastes, in this work it is proposed to optimize a surrogate fuel considering density, viscosity and cetane number as the target properties. It is aimed at reproducing as closely as possible these properties of diesel, biodiesel and mixtures of the two fuels considering a large range in molar biodiesel percentages, namely 5%, 10%, 20%, 50% and 80%. To overcome the difficulty of the variety of number and nature of components of the proposed surrogates, the objective is to suggest surrogates with a minimum number of hydrocarbons and the same components that differ in composition to emulate all the studied target fuels and blends.

2. Methodology

Data collection from previous studies on surrogates as diesel alternatives was the primary method adopted [6,7].

2.1. Palette components

Generally, in order to propose a surrogate fuel, a palette of chemical compounds should a priori be identified before any formulation optimization process is carried out [23]. The pure components used as palette database in this work were taken from some preceding studies and reviews that considered them as diesel surrogates, as shown in Table 1 which

also presents their properties to constitute a database. Density at 15 °C was chosen instead of that at 20 °C, as used in previous work [24], and this was the most used one in literature and also in standard norms [25,26]. The palette was also prepared using most recent references and the four organic classes are represented: n-alkanes, isoalkanes, cycloalkanes and aromatics.

2.2. Biodiesel production

The biodiesel considered was produced using base transesterification (Figure 1) of cooking oil brought back from the refectories of our university. Optimized conditions obtained from our earlier research was used to transform 50 g of soybean frying oil to biodiesel using 4.73 methanol/oil molar ratio and 2 wt% of KOH as a catalyst at a temperature of reaction fixed at 45 °C with agitation of the reaction medium at 300 rpm [13]. The biodiesel obtained was recovered and washed twice with distilled water, dried and characterized at NAFTAL (Algerian National Company for the Marketing and Distribution of Petroleum Products). Its target properties, used in the present work, are presented in Table 2.

2.3. Target fuels properties

Table 2 presents the properties of fossil diesel in conformity with the ASTM limits (considered at mid-range values) that match the most used diesel norms [25], the properties of the biodiesel produced in our laboratory that were characterized

Table 1. The palette used and component properties

Properties	N°CAS	ρ^a (kg/m ³) at 15 °C	μ^a (cp) at 40 °C	CN	References
n-decane	124-18-5	735.1	0.6971	76.7 [27]	[28–30]
Isooctane	540-84-1	697.1	0.4013	14 [22]	[21,30]
Methylcyclohexane	108-87-2	773.5	0.5631	20.8 [27]	[21,30]
Toluene	108-88-3	873.4	0.4623	7.4 [27]	[3,29,31]
n-hexadecane	544-76-3	776.7	2.17	100 [22]	[6,8,32,33]
Isocetane	4390-0 4-9	880.2	2.089	15 [27]	[6,28,32,33]
Cyclohexane	110-82-7	782.4	0.7078	18.5 [22]	[19,34,35]
m-xylene	108-38-3	870.4	0.4957	2.6 [22]	[21,28]
Tetralin	119-64-2	974.3	2.323	8.9 [22]	[21,28,36]
trans-decalin	91-17-8	873.7	0.92	44 [22]	[21,29,33]
1-methylnaphtalene	90-12-0	1024	3.885	0 [22]	[6,21,32,33]
n-dodecane	112-40-3	753	1.051	82.5 [27]	[28,37–39]
n-heptane	142-82-5	686.7	0.3347	54.4 [40]	[7,31]
n-butylcyclohexane	1678-93-9	801.8	0.9484	48.8 [40]	[6,21,33]
n-butylbenzene	104-51-8	865.1	0.7927	14.3 [40]	[6,29,33]
1,2,4-trimethylbenzene	95-63-6	882.5	0.6628	8.9 [22]	[21,22]
n-octadecane	593-45-3	786.2	2.925	116 [41]	[6,28,33,36]
n-eicosane	112-95-8	795.1	3.945	120 [41]	[28,33,36]

^a HYSYS database.

Refs. [22,27,40,41] for cetane number values.

Table 2. Target properties of fossil diesel and its mixtures with biodiesel

Property	Diesel	Biodiesel (B100)	5% (B5)	10% (B10)	20% (B20)	50% (B50)	80% (B80)
Density at 15 °C (kg/m ³)	835	888.4	837.51	840	845.16	860.87	877
Kinematic viscosity at 40 °C (mm ² /s)	3.2	6.89	3.34	3.49	3.80	4.83	6.01
Cetane number	55	51.33	54.81	54.63	54.26	53.16	52.06

at NAFTAL and those of the studied blends that were calculated using the mixing rules used in this work.

2.4. Mixing rules for target property calculations

Three target properties were considered in this study: density (at 15 °C), viscosity (at 40 °C) and cetane number. The mixing rules used to calculate mixture properties are as follows.

2.4.1. Liquid density

It is an essential property of any combustible liquid because it directly influences the characteristics and performance of combustion engines [42]. This property, as defined by ASTM D4052, is introduced into the objective function so that the density of the optimized surrogate is as close as possible to the density of the target fuel. The density of a liquid mixture of n components was estimated as follows [21]:

$$\rho = \left(\sum \frac{w_i}{\rho_i} \right)^{-1} \quad (1)$$

where w_i is the weight fraction of the constituent i and ρ_i the liquid density at 15 °C in kg/m³.

2.4.2. Kinematic viscosity

The resistance of a liquid to flow is known as its kinematic viscosity. It influences the size of the fuel drop, the atomization quality, the spray characteristics, and the combustion quality [42]. ASTM D445 is used to determine the kinematic viscosity at 40 °C. The kinematic viscosity was calculated as follows [21]:

$$\vartheta_{\text{mixture}} = \frac{\eta_{\text{mixture}}}{\rho_{\text{mixture}}} \quad (2)$$

where $\vartheta_{\text{mixture}}$ is the kinematic viscosity of mixture in mm²/s. η_{mixture} is the dynamic viscosity of a mixture in cp, and ρ_{mixture} the liquid density in kg/m³.

The dynamic viscosity of n hydrocarbons blend were estimated using the following mixing rule [42]:

$$\eta_{\text{hydrocarbons}} = \left(\sum_{i=1}^n x_i \cdot \eta_i^{1/3} \right)^3, \quad (3)$$

where x_i is molar fraction of constituent i and η_i the dynamic viscosity at 40 °C expressed in cp.

2.4.3. Cetane number (CN)

It defines a fuel's ignition quality under fixed conditions. Fuels with a higher cetane number contribute to a faster engine start-up and smoother combustion, as opposed to fuels with a lower one, which influences the combustion performance and thus results in much hydrocarbon (HC) and particulate matter (PM) emissions [43].

The CN was chosen as the surrogate design property to quantify the ignition efficiency, and it was determined according to the procedure outlined in ASTM D6890. In the regression model, the CN of a mixture was considered to be equal to the sum of the volume fraction weighted CNs of all the components [6,33,44] according to the following expression:

$$\text{CN} = \sum_{i=1}^n v_i * \text{CN}_i \quad (4)$$

where CN_i and v_i represent the cetane number (dimensionless) and volume fraction of constituent i , respectively.

2.5. Surrogate formulation optimization

The program performed for the optimization of a surrogate composition was developed using the Excel

Solver and the numerical method of the GRG to optimize the objective function used:

$$F_{\text{obj}} = \sum_{j=1}^3 \left[\frac{P_{\text{targ}_j} - P_{\text{surr}_j}}{P_{\text{targ}_j}} \right]^2 \quad (5)$$

where P_{targ_i} is the target property considered (density, cetane number and viscosity) of a considered fuel to emulate P_{surr_i} the corresponding mixture property of the optimized surrogate.

P_{surr_i} was estimated using appropriate mixing rules expressed in terms of the component's mass or molar fractions x_i to optimize according to the following two constraints:

- $\sum x_i = 1$
- The calculated properties must respect international norm values as presented in Table 2, and a deviation was calculated to evaluate the accuracy of the estimated property of the optimized surrogate as follows:

$$\text{Deviation}_P = \frac{|P_{\text{targ}} - P_{\text{surr}}|}{P_{\text{targ}}} \quad (6)$$

where Deviation_P is the deviation of property P , P_{targ} is the target property of diesel to emulate and P_{surr} is the property of the blend of the optimized surrogate estimated using mixing rules.

The measured target properties of the obtained biodiesel, those of target fossil diesel and the blends considered were implemented in the developed program. Figure 2 shows the key steps of the algorithm used.

3. Results and discussion

3.1. Mixing rules validation

First of all, before using the mixing rules used in the adopted algorithm, the calculation methods used are validated by using three surrogates from the work of Mueller *et al.* [3], as presented in Table 3, and their measured mixture properties compared with the properties calculated with the mixing rules used in the present work. The results are presented in Figure 3 and show good agreement for density, viscosity and cetane number.

3.2. Optimized surrogate for target fossil diesel

Once validated using experimental results from literature, we use the mixing rules and the methodology

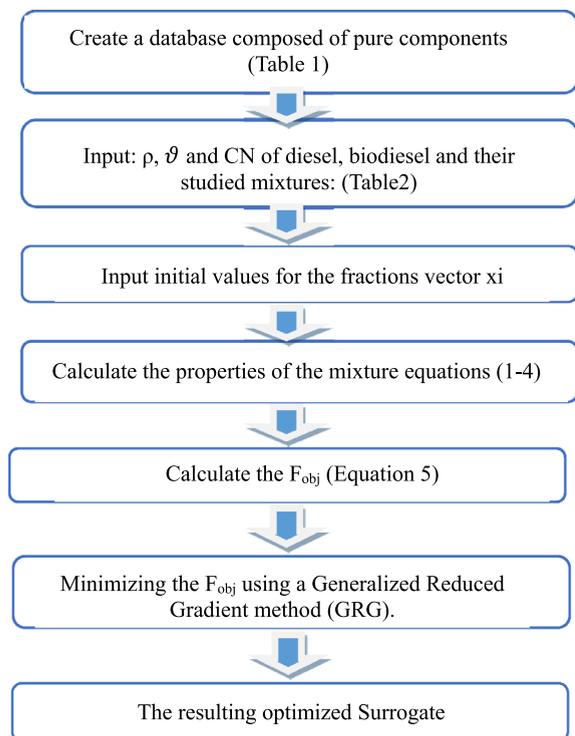
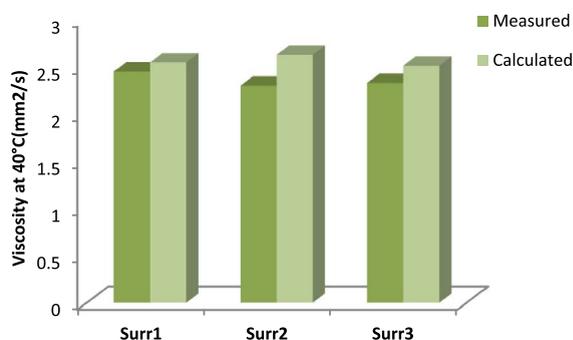


Figure 2. Main steps of the algorithm used in the surrogate optimization program [24].

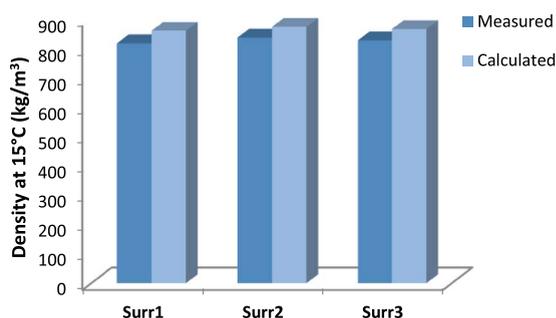
Table 3. Composition in mole fraction of diesel surrogates optimized by Mueller *et al.* [3]

	Surr1	Surr2	Surr3
n-hexadecane	27.8	0	2.7
n-octadecane	0	23.5	20.2
n-eicosane	0	0	0
heptamethylnonane	36.3	27.0	29.2
2-methylheptadecane	0	0	0
n-butylcyclohexane	0	0	5.1
1,3,5-triisopropylcyclohexane	0	0	0
trans-decalin	14.8	0	5.5
perhydrophenanthrene	0	0	0
1,2,4-trimethylbenzene	0	12.5	7.5
1,3,5-triisopropylbenzene	0	0	0
tetralin	0	20.9	15.4
1-methylnaphthalene	21.1	16.1	14.4

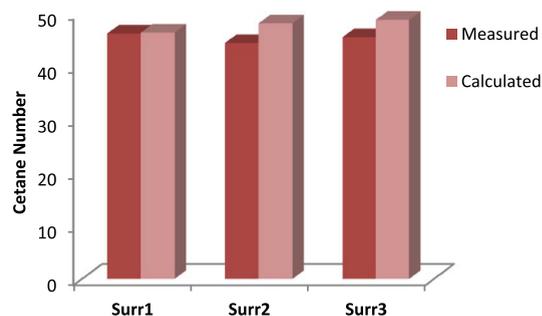
summarized in Figure 1 to generate the optimized surrogates for each target fuel and target blends.



a)



b)



c)

Figure 3. Surrogate diesel properties: (a) density, (b) viscosity, (c) cetane number, as measured by Mueller *et al.* [3] and calculated using mixing rules used in the present work.

First, we started by optimizing a surrogate formulation for 100% fossil diesel, the composition obtained is shown in Table 4.

Clearly the results show that the optimized surrogate is composed only of four components and reproduce with a good agreement the target properties of the fossil diesel: density, viscosity and the cetane

Table 4. Optimized surrogate composition and target properties for fossil diesel

Optimized formulation for a surrogate for 100% diesel		
Components	X_i (molar fraction)	
n-hexadecane	0.0859	
Isocetane	0.5200	
1-methylnaphtalene	0.157	
n-eicosane	0.236	
Sum	1.00	
Target properties	Property	Deviation
ρ at 15 °C (kg/m ³)	855.26	0.024
ϑ at 40 °C (mm ² /s)	3.19	2.971×10^{-3}
CN	55.14	2.544×10^{-3}

number that are very close to those of the target fossil fuel, which enhances the capability of the alternative fuel to emulate the characteristics and performance of combustion engines, the atomization quality, the spray characteristics, and the combustion quality and also the ignition quality of the target diesel.

Concerning the nature of the surrogate components, Reiter *et al.* [21] proposed four alternative fuels to emulate fossil diesel properties, with eight to ten components and three components from the composition of our optimized surrogate were present in their surrogates: Isocetane, 1-methylnaphthalene and n-eicosane.

Mueller *et al.* [3] proposed four optimized diesel surrogate fuels using eight pure components with two compounds in common with our surrogate diesel composition: Isocetane and 1-methylnaphthalene.

Al-Esawi and Al Qubeissi [19] obtained surrogates for diesel fuel composed of between three and six hydrocarbons and n-hexadecane was present in all of them.

The surrogate obtained by Reiter *et al.* [21] with eight hydrocarbon composition had three components in common with our optimized formulation: the eicosane, the isocetane, and the n-hexadecane.

Wang and Chen [45], on the other hand, obtained an alternative diesel composed of only four pure hydrocarbons, namely: isocetane, 1,2,4-trimethylbenzene, n-hexadecane and trans-decalin.

So, the surrogate obtained for fossil diesel meets the objective of using small number of hydrocarbons

Table 5. Optimized surrogate composition and properties for biodiesel

Optimized formulation for 100% biodiesel		
Components	X_i (molar fraction)	
1-methylnaphtalene	0.56838121	
Isocetane	0.33258609	
n-eicosane	0.30088512	
Sum	1.20185252	
Properties	Property	Deviation
ρ at 15 °C (kg/m ³)	888.5	1.26×10^{-4}
ϑ at 40 °C (mm ² /s)	6.5	0.057
CN	52	0.013

with four components and emulates well the target properties.

3.3. Optimized surrogate for target biodiesel (B100)

The following results concern the formulation of the obtained optimized surrogate that emulates 100% biodiesel (B100). Table 5 shows the composition in mole fraction and the calculated properties of the surrogate obtained.

For this case it can be seen that a surrogate composed of only three compounds can emulate the required properties of the biodiesel studied, and this result therefore makes it possible to achieve the objective of finding a surrogate with a reduced number of components which will facilitate kinetic models and reaction mechanisms, the study of emissions and engine performance.

However, we note that the sum of the fractions in this case, compared to the formulation of the fossil diesel, is greater than 1 and it was difficult to find an optimum for which the sum is equal to 1. This can be explained by the fact that it is difficult to imitate biodiesel, which is composed mainly of esters [46], by a hydrocarbon surrogate. Indeed El Esawy *et al.* and Reiter *et al.* [19,21] had introduced esters in the palette to propose a formulation of surrogate of biodiesel and diesel-biodiesel blends.

To overcome the problem of a composition that exceeded 1 (Table 5), we performed further iterations with additional constraints to achieve the target properties with a composition equal to 1 (Table 6).

Table 6. Optimized surrogate composition and properties for biodiesel with constrain optimization

Optimized formulation for 100% biodiesel		
Components	X_i (molar fraction)	
1-methylnaphtalene	0.4778008	
Isocetane	0.27218158	
n-eicosane	0.25001862	
Sum	1	
Properties	Property	Deviation
ρ at 15 °C (kg/m ³)	889	6.754×10^{-4}
ϑ at 40 °C (mm ² /s)	3.75213712	0.455
CN	52	0.013

This problem has been encountered with blends from a percentage of 50% biodiesel, hence the use of iterations for the B100, B80 and B50. The final results for the B100 are presented in Table 6.

As presented in Table 6, we always get a surrogate with the same three compounds, with different composition and a sum of 1, but the target properties of the density and cetane number are obtained with better precision than the viscosity. This is explained by the fact that the target viscosity is higher than that of the constituents of the palette used. This difficulty to reproduce viscosity of target fuels with higher viscosity was encountered in several works [21]. Components of high kinematic viscosity have higher boiling points and have not been widely used as surrogates.

3.4. Optimized surrogates for diesel–biodiesel blends

Once the surrogates for fossil diesel and biodiesel have been obtained, formulations are optimized to emulate the properties of the blends of the two, as shown in Table 2.

Tables 7, 8 and 9 show the formulation of the optimized surrogates and their properties for the target fuel B5, B10 and B20 respectively. The results show the same constituents as before with similar fractions and a good representation of the properties of the two surrogates in comparison to the properties of target B5, B10 and B20.

In comparison with previous works on biodiesel blends, the number of components of the optimized

Table 7. Optimized surrogate composition and properties for 5% biodiesel (B5)

Optimized formulation for 5% biodiesel		
Components	X_i (molar fraction)	
1-methylnaphtalene	0.11444286	
Isocetane	0.58392385	
n-eicosane	0.30163329	
Sum	1	
Properties	Property	Deviation
ρ at 15 °C (kg/m ³)	838	5.766×10^{-4}
ϑ at 40 °C (mm ² /s)	3.30004934	0.013
CN	56	0.022

Table 8. Optimized surrogate composition and properties for B10

Optimized formulation for 10% biodiesel		
Components	X_i (molar fraction)	
1-methylnaphtalene	0.16249074	
Isocetane	0.54221574	
n-eicosane	0.29529353	
Sum	1	
Properties	Property	Deviation
ρ at 15 °C (kg/m ³)	858.908468	0.022
ϑ at 40 °C (mm ² /s)	3.29999999	0.056
CN	55	6.723×10^{-3}

surrogate is reduced compared to that obtained by Reiter *et al.* [21] for B20, which was composed of eight hydrocarbons (with other fatty acid methyl esters). Also, the optimized surrogate obtained by Reiter *et al.* [21] for a B20 contained, among other components, isocetane, 1-methylnaphtalene, and n-eicosane with different mole fractions.

On the other hand, the results shown in Table 10 and Table 11 present the optimized surrogates for B50 and B80 respectively. The same three pure components are obtained with different fraction compositions and with good agreement of density and cetane number as target properties but with a large deviation for viscosity. It is also noticed that this deviation increases with the increase in percentage of biodiesel in the blend.

To summarize, Figure 4 represents the composition of all the diesel–biodiesel mixtures ob-

Table 9. Optimized surrogate composition and properties for B20

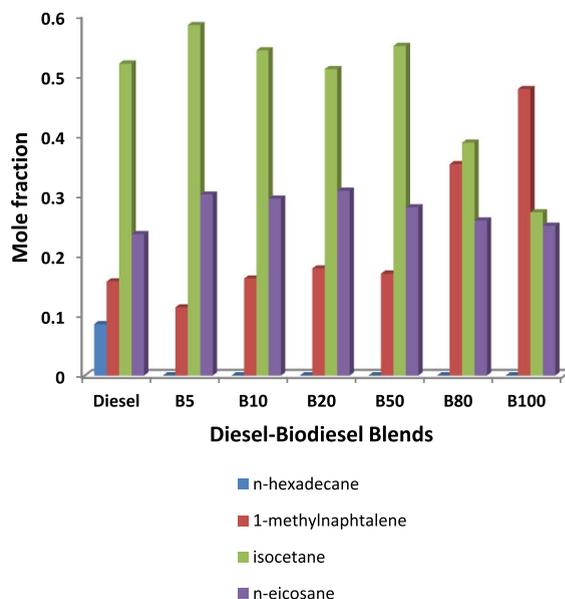
Optimized formulation for 20% biodiesel		
Components	X_i (molar fraction)	
1-methylnaphtalene	0.17931062	
Isocetane	0.51159544	
n-eicosane	0.30909394	
Sum	1	
Properties	Property	Deviation
ρ at 15 °C (kg/m ³)	860.962739	0.019
ϑ at 40 °C (mm ² /s)	3.35608557	0.118
CN	56.8973601	0.049

Table 10. Optimized surrogate composition and properties for 50% biodiesel (B50) (using constraints)

Optimized formulation for 50% biodiesel		
Components	X_i	
1-methylnaphtalene	0.17020343	
Isocetane	0.54938129	
n-eicosane	0.28041528	
Sum	1	
Properties	Property	Deviation
ρ at 15 °C (kg/m ³)	861	1.479×10^{-4}
ϑ at 40 °C (mm ² /s)	3.27647193	0.322
CN	53.2	2.165×10^{-4}

Table 11. Optimized surrogate composition and properties for 80% biodiesel (B80) (using constraints)

Optimized formulation for 80% biodiesel		
Components	X_i	
1-méthylnaphtalène	0.35287043	
Isocetane	0.38859399	
n-eicosane	0.25853514	
Sum	1	
Properties	Property	Deviation
ρ at 15 °C (kg/m ³)	877	2.058×10^{-4}
ϑ at 40 °C (mm ² /s)	3.54880295	0.41
CN	52	3.751×10^{-3}

**Figure 4.** Composition of the all surrogates obtained for the diesel–biodiesel surrogates studied.

tained with the optimized compositions. All surrogates are composed of three components namely: 1-methylnaphthalene, isocetane and n-eicosane. The results show similar fractions in n-eicosane and differences depending on the percentage of biodiesel. It is also noted that the methylnaphthalene fraction increases with the increase in the percentage of biodiesel in the mixture.

Yuanqi Bai [47] developed a skeletal mechanism for tri-component diesel surrogate fuel: N-hexadecane/iso-cetane/1-methylnaphthalene, this mixture was found to be a good diesel surrogate fuel. The skeletal mechanism was validated with various fundamental experiments using several Homogeneous Charge Compression Ignition (HCCI) engine conditions. In comparison with our results, we obtained the n-eicosane instead of n-hexadecane and as shown in the palette (Table 1), the n-hexadecane and n-eicosane as alkanes have similar properties with high cetane number and moderate viscosity and density. The three components obtained in the present work were validated by several previous works as components of optimized surrogates [6,21,28,32,33,36].

Therefore, with only three and the same constituents as surrogates for diesel–biodiesel blends,

this result enables a better study and control of engine efficiency and the quality of emissions. It contributes to facilitate the kinetic model development for the target fossil diesel and its blends with biodiesel, which will enhance biodiesel use as bio-fuel. However, this surrogate can accurately mimic target properties down to less than 50% of biodiesel, at which point viscosity estimation becomes less accurate.

4. Conclusion

The findings of this study showed that it is possible to optimize alternative fuel formulations that emulate the required properties of a target fossil fuel, as well as those of several diesel–biodiesel blends, considering a large range in molar biodiesel percentages, as 5%, 10%, 20%, 50% and 80%.

The objective of minimizing the number of components in the optimized surrogates was achieved using the same three components for all the target fuels studied: Isocetane, 1-methylnaphthalene and n-eicosane. This result allows managing increased complexity when developing kinetic models.

The optimized formulations had properties that were similar to the targeted fuels and the mixtures of diesel and biodiesel studied, especially for density and cetane number. However, the viscosity estimation was less accurate when the percentage of biodiesel in the target blend was higher. That is why the surrogates obtained are recommended for blends with less than 50% in biodiesel.

Also, the biodiesel percentages in the studied blends affect the composition of the proposed surrogates and also the accuracy of its target property estimation.

Future work will focus on the preparation and analysis of the surrogates obtained on a laboratory scale, as well as an enhancement of the palette and its enrichment with the addition of esters and additional target properties. Furthermore, the program developed is adaptable, allowing for the expansion of the database and target properties for the same and other fuels.

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